GUIDELINES
FOR DISTRICT HEATING SUBSTATIONS
Disclaimer:
It should be noted, however, that the guidelines cannot cover all the possible special cases in which further or restrictive measures may be required. In the same line of thinking, they are not intended to hinder the development of new and better products.
Applying the guidelines does not absolve anyone of responsibility for their own actions. Accordingly, Euroheat & Power disclaims any responsibility for any consequence caused by the application of the guidelines by its members or third parties. Nor can Euroheat & Power be held responsible for any advice given by the TF Customer Installations in this respect.
CHAPTER 1 – GENERAL

1.1. Purpose of the Guidelines

The present guidelines contain a set of recommendations focusing on planning, installation, use and maintenance of district heating (DH) substations within district heating systems throughout Europe.

The recommendations were developed in order to enable readers to develop well-functioning substations and an effective heat and domestic warm water delivery.

These guidelines are intended to give the most effective overall solutions for various parts of the customer installation. The guidelines are not meant to specify the different components of the substation such as meters or heat exchangers.

The guidelines deal with a wide variety of issues concerning both present systems of today and district heating systems of the future. Specific handling and maintenance recommendations are mainly focused on present modern systems but are also intended to cover the future situation as much as is feasible. For this reason, certain existing systems are not dealt with in these guidelines. For instance, these guidelines do not cover steam systems, systems with temperatures exceeding 110 °C and pressure levels above 1.6 MPa.

The guidelines include a chapter on the heat meter, as the meter and especially the meter installation is always installed simultaneously with the rest of the substation.

These guidelines aim to provide best-practice and easy-to-handle recommendations for:
- those who are responsible for relations between district heating utilities and customers;
- those who own or maintain a building connected to the district heating network;
- those who manufacture, plan, purchase, test and install substations.

These guidelines do not deal with investment or cost aspects, but in general, Euroheat & Power recommends looking at the lifetime cost of all components of the substation, instead of investment costs alone. An example of this is provided in Chapter 7.8.

The Guidelines were developed based on the most optimal operating principles of substations and meters. Nevertheless, when national regulations pose rules contrary to those recommended in the guidelines, these regulations should in all cases prevail. For instance, throughout most countries in Europe prescriptions exist in order to avoid risks of diseases like Legionella. The officially prescribed temperatures should in every case prevail over temperatures taken up in these recommendations. At the same time however, the guidelines demonstrate that the harmonization of various rules and regulations throughout Europe, including temperature levels, is both needed and feasible.
These guidelines are valid from 1 October 2008. The guidelines are to be regarded as a working document subject to on-going adaptation and perfection.

1.2. Approval of the System and Equipment

All DH equipment and the system as a whole is to be approved in accordance with international-, European Union (EU)-, and national laws, regulations, building codes and standards. Also, all laws and rules from health and environmental authorities need to be taken into consideration. National DH organisations and Euroheat & Power should make efforts towards harmonizing such rules and standards throughout the EU, in order for these rules and standards to be as much as possible in line with the specificities of DH. The aforementioned organisations may also issue technical recommendations themselves.

The following standards and EU directives are relevant for the present Guidelines:

- Pressure Equipment Directive (97/23/EC)
- Machinery Directive (2006/42/EC)
- Eco-design Directive (2005/32/EC)
- EN/CEN standards: EN 1434, CEN 311, etc.

1.3. Units Used

1 kW = 0,86 Mcal/h = 102 kpm/s  
1 kWh = 3600 kJ = 0,86 Mcal  
1 Mcal = 1,163 kWh = 4,1868 MJ  
1 l/s = 3,6 m³/h  
1 kPa = 0,01 bar = 0,1 mwp  
1°C = 1°K  

\[ k_v = \frac{q_v}{\sqrt{\Delta p}} \]  

Flow coefficient value - definition

\[ q_v \text{ DH flow (m}^3/\text{h)} \]  
\[ \Delta p \text{ Dimensioning pressure difference, bar} \]  
\[ \beta \text{ Authority of the control valve} \]  

\[ \beta = \frac{\Delta p_v}{\Delta p_{hc}} \]  

Authority of the control valve – definition

\[ \Delta p_v \text{ Pressure loss of the selected valve, bar} \]  
\[ \Delta p_{hc} \text{ Pressure loss of heating circuit, bar} \]  

HTS High Temperature Systems
LTS Low Temperature Systems
1.4. **Technical Data of the District Heating System**

Traditional high-temperature systems (HTS) operate at higher temperatures and pressures than low-temperature systems (LTS). Table 1 below shows rating and design data for the systems.

### 1.4.1. Operating Forward Temperature

The temperature curves in the diagram below show the supply temperatures from the production plant to the district heating substations. It is important that the heat supplier clearly specifies which operating temperature characteristic is employed. In order to ensure that district heating substations receive a supply temperature of not less than 65°C, the forward temperature of the water from the production plants should be about 10°C higher than the targeted supply temperature.

**Figure 1**

![Temperature Curves](image.png)

Depending on local conditions, the break point can vary over the range -5°C to +10°C. Every DH company should provide this information to the customer.
Operating and design data

Euroheat & Power strongly recommends DH companies to build all new systems, including new parts in older systems, in accordance with the temperature and pressure levels provided below.

NOTE: Existing systems are not reflected in Table 1 below.

Table 1

<table>
<thead>
<tr>
<th>District heating system</th>
<th>Operating data</th>
<th>Design data</th>
</tr>
</thead>
<tbody>
<tr>
<td>High-temperature system</td>
<td>100°C; 1,6 MPa</td>
<td>110°C; 1,6 MPa</td>
</tr>
<tr>
<td>(HTS system)</td>
<td>differential pressure 0,8 – 0,10 Mpa</td>
<td></td>
</tr>
<tr>
<td>Low-temperature system</td>
<td>Max 85°C; 0,6 MPa</td>
<td>90°C; 0,6 MPa</td>
</tr>
<tr>
<td>(LTS system)</td>
<td>differential pressure 0,35 – 0,3 MPa</td>
<td></td>
</tr>
</tbody>
</table>

1.4.2. Importance of low return temperature or cooling of the network

The amount of heat utilised from the circulating district heating system water depends mainly on the design and adjustment of the building’s internal heating systems, but also on the performance and the condition of the district heating substation. Good cooling of the district heating water (i.e. more heat subtracted) and good performance of the district heating substation are in the interests of both the customer and the heat supplier.

The quality of the circulation water that carries the heat can affect performance. Therefore, water treatment and control and monitoring of contributory water for the system is important.

1.4.3. Differential pressure

The district heating supplier will provide information on the actual minimum and maximum differential pressures, as measured at the service connection valves. This data should be used for determining the necessary sizes and capacities of control valves and heat exchangers. Note that the heat supplier should include the pressure drop across the heat meter in the information provided.

The following diagram shows the principal ranges over which the differential pressure in a high temperature district heating system can vary.
District heating substations for HTS systems normally operate with a differential pressure in the range 0,1 to 0,8 MPa; the most common range is 0,1 to 0,6 MPa (see Figure 2 above).

The total pressure drop that is needed in the substation shall cover the pressure drop in the heat exchanger, in the meter and in the piping and valves. With optimal dimensioning of all these parts, one generally needs less than 0,1 MPa. In modern substations this value is close to 0.05MPa for ordinary substations. To secure the overall efficiency in all substations in a big district heating network, the use of 0,10 MPa is recommended. In that case, substations at the end of the network will also be able to manage all situations.

The local heat supplier can provide further information on differential pressure making it possible to use higher levels of differential pressures for dimensioning. The substations should be dimensioned according to the real pressures that may occur.

1.4.4. Quality of water used for district heating systems

There are various water qualities in DH systems. There are also different methods to protect the system against corrosion.

1.4.4.1. Gases

These Guidelines identify the need to focus only on two gases: oxygen and nitrogen. Oxygen (O$_2$) in "salty" water causes corrosion in unalloyed and low-alloyed ironwork materials (piping and radiators). Therefore, the system should as far as possible be closed to the penetration of oxygen.
Nitrogen (N\textsubscript{2}) is an inactive gas in the water content and causes material problems when its concentration is so high that free nitrogen gas bubbles are formed. Gas blistering appears as a cause of increasing temperature and decreasing pressure. The gas solubility decreases. Circulation disturbances, noise and erosion corrosion will be the consequences.

In district heating substations air/gas can permeate the circulation water through the expansion tanks open to the atmosphere in the domestic system. Oxygen (and small amounts of nitrogen) can enter through heat exchangers of domestic warm water systems, through diffusion from permeable membranes or plastic pipe systems. Furthermore, low pressure conditions in closed systems enable the entry of air through gaskets and automatic vacuum breakers.

1.4.4.2. Components in the water

**Water soluble substances**

*Alkali*

In warm water, alkali reacts with hydrogen carbonate forming calcium carbonate and resulting in the formation of scale. Scale increase impedes the functioning of the heat exchanger and decreases its thermal capacity. In some cases overheating occurs and as a consequence the heat generator can be damaged. To protect the system against scale formation, the filling water and top-up water should be softened.

*Anions*

Anions from water-soluble substances, particularly chloride and sulphates, in the presence of oxygen lead to local corrosion (e.g. crack corrosion) with unalloyed ironwork materials. A chloride concentration up to 50 mg/l will usually cause no corrosion damage. However, under certain critical conditions (e.g. in case of increasing concentrations under covers, pores or in columns), chloride ions in stainless steels can lead to pitting- and deposit corrosion. Due to the fact that specific corrosion danger depends on several factors (e.g. material, medium, operating conditions), a limit value valid for all operating conditions cannot be defined. In any case, a very low chloride concentration is recommended. Also, chloride causes corrosion with aluminium materials making this combination unadvisable.

**Organic substances**

Insoluble and soluble organic substances can impair water treatment technology, as well as micro-biological reactions in the circulation water.

**Oils and fats**

To temporarily prevent the corrosion of old armatures, piping or heating surfaces, substances based on oils or fats are used. As a film or cover on materials, oils affect the heat exchanger. They also disturb the function of control- and safety equipment. Oils and fats are nutrients for micro-organisms and can even cause micro-biological corrosion. Therefore it is strongly recommended to avoid the use of oils and fats in DH systems.
1.4.4.3. Operating techniques

First of all, the system should be closed from air and cold water uptake to prevent corrosion. Therefore suitable pressure maintenance is necessary. Another aspect is that magnetite - as a corrosion product - builds a homogeneous oxygen surface layer with high corrosion resistance on metallic surfaces. But this protection layer is only built at temperatures higher than 100°C. So this effect cannot be used in domestic warm water systems.

Compliance with the standard values for chemical water treatment (see Table 2) unalloyed ironwork materials, rustproof steels and coppers, separately or in combination, can be applied. Aluminium or aluminium alloys should not be used in direct contact with the circulation water, otherwise alkali-induced corrosion is possible.

Iron and copper can lead to deposits and failures in zones with low flows. Experience shows that concentrations of iron ≤ 0.10 mg/l and copper ≤ 0.01 mg/l are in the normal range.

Euroheat & Power recommends not using aluminium at all in any DH systems, including the secondary side.

For DH systems two different operational possibilities exist, namely low-salt and high-salt operation. For a safe and economic operation of the circulation water the following standard values should be complied with. In extraordinary operations/situations (e.g. start-up, damage) it is possible to diverge from the values for a short time.

Table 2  Standard values for district heating water quality

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Electrical conductivity</td>
<td>μS/cm</td>
<td>100-1500</td>
</tr>
<tr>
<td>pH-value</td>
<td></td>
<td>9.5-10</td>
</tr>
<tr>
<td>Oxygen</td>
<td>Mg/L</td>
<td>&lt;0.02</td>
</tr>
<tr>
<td>Alkaline</td>
<td>mmol/L</td>
<td>&lt;0.02</td>
</tr>
</tbody>
</table>

The treatment of the DHW is achieved in the production plant and handled there.
CHAPTER 2 – THE DOMESTIC WARM WATER SYSTEM

2.1. Temperatures, Environmental and Health Requirements on the Secondary Side

With the entry into force of Directive 98/83/EC, European standards for ensuring the safety of water for human consumption were enacted. The requirements for cold and warm water are comparable with the demands on foodstuffs.

In order to achieve good comfort and health requirements for the domestic warm water system one should be able to control:

- temperature levels on the secondary side;
- temperature of the circulation flow and return in the system.

It is advisable to check and record these parameters.

Bacteria and Legionella are not problems specific to district heating. They occur in all warm water systems (heating oil/natural gas/solar/electric). The contamination of the system especially with Legionella takes place in the domestic plant, i.e. in the drinking water pipe system, the circulation and the storage tank. The owner of the domestic plant is responsible for its good functioning.

In order to reduce the risk of Legionella infection, some special actions should be taken regarding design and operation. Below, suggestions are presented on how to prevent the development of bacteria and Legionella.

- “Short-cuts” or “dead ends” are to be prevented in the system.
- The domestic warm water system should not be used for other purposes than purely sanitary; e.g. no connection of towel dryers or floor heating pipes to the drinking water pipe system. Towel dryers and smaller floor heating pipes are potential risks for bacteria.
- There should not be any connection of equipment to the system, which could force the temperature below 50°C in any part of the system.
- For multi-family houses the outgoing temperature from the heat exchanger/storage tank should be minimum 55°C in order to secure the temperature at the tap of 50°C.
- For one-family houses, where the distances between the heat exchanger/storage tank and the tap are typically short, minimum 50°C at the heat exchanger is usually sufficient to get a temperature of 50°C at the tap as well.
- If accumulation of warm water in storage tanks is used, the system should be operated at 55°C. In case of Legionella growth in the system, the water content should be heated up to at least 60°C during two hours before the water is delivered to taps.
- Bacteria will not be eliminated by increasing the temperature to 55°C in a heat exchanger of warm water that has been standing still for a long time at 40°C. Such heating occurs very quickly and does not give sufficient time to kill the bacteria. This is
an unsuitable arrangement and does not meet public health and environmental requirements.

- In buildings for especially sensitive persons like hospitals, retirement homes and kindergartens special care should be taken to avoid growth of the Legionella bacteria. If there are special demands for low temperatures at the tap or in a shower, fixed tap positions with a maximum temperature of 38 °C should be installed. The mixing should occur at the shower positions in order to avoid bacterial growth.

Water hardness
Euroheat & Power recommends not using any chemical treatment for water hardness.

2.2. Heat Exchangers

2.2.1. Types of heat exchangers (in general and for domestic warm water production)

Regardless of the type and the material of the heat exchanger, the basic objective is that heat exchangers are to be dimensioned and built so that the customer will get sufficient warm water in all normal circumstances. The cooling of DHW must be as effective as possible in all conditions and all water flows should run along the heat exchange surfaces.

Modern heat exchangers are brazed plate heat exchangers. The heat exchanger surfaces are made from acid-resistant steel or stainless steel. This type of exchanger has the advantages of reliability, lightweight, and large capacity for its size. A disadvantage is the low internal water volume, which may cause temperature problems if the regulating system is not fast enough. In such cases it is recommended to change the control system to a faster one.

Another type of plate heat exchanger is plates with gaskets which can be used when problems with lime scale occur. In such a case the manufacturer should guarantee the durability and elasticity of gaskets and other elastic parts for operation (special attention should be paid to the lifetime of the gaskets).

All heat exchangers used in district heating should follow the requirements of EN 1148.

2.2.2. Storage tanks

It is generally also possible to use DWW storage tanks if this is the traditional installation. Below some examples are provided:

- if there is a lack of appropriate flow capacity of DH service connection (too small dimension);
- if there is an exceptionally high use of DWW at the same moment (sport halls etc.);
- in low energy one-family houses.

1 ‘Storage tank’ is taken here to have the same meaning as ‘cylinder’.
It is more efficient for the cooling of the network to use substations without accumulation than to use substations with accumulation.

The following examples show the dimensioning of DHW systems with storage tanks. The diagrams are based on:
- DHW temperature 60 °C;
- Cold water temperature 10 °C;
- standard apartments.

2.2.2.1 One-family house system

One-family houses can use a storage tanks with 100 L – 160 L content, depending on the number of inhabitants and their behaviour, the number of taps and the desired temperature inside the storage tank.

2.2.2.2 Small systems – storage tank with internal heat exchanger

For economic reasons storage tanks with an internal heat exchanger are recommended in small multi-family houses.
The DWW tank size should guarantee the possibility of it being fully drained during daily maximum consumption periods.

It is recommended to use a system consisting of a plate heat exchanger and a DWW storage tank (flow-storage system) to obtain the lowest possible return temperatures from the substation with storage tanks.

The DWW storage tank should have thermal insulation guaranteeing the maintenance of a stable water temperature, which is necessary for an efficient filling pump. Filling the DWW storage tank by means of a filling pump should not take more than two hours. The construction
shape of the DWW storage tank is to be of a vertical slim shape, which will ensure maximum utilization capacity and a minimum dead sediment part.

2.3. DWW control system

The control system should ensure a stable DWW temperature during the whole year.

DWW may have priority over space heating, for instance, if based on limiting the maximum substation capacity. One option in the control equipment could be to prioritize the DWW over space heating. To guarantee the good quality of DWW a fast control system is needed, which will keep the DWW temperature constant.

The following aspects should be considered when deciding on control equipment:

- pressure and temperature variations in the district heating system;
- detached house areas with central domestic warm water production;
- design and setting up of domestic warm water supply and circulation systems in order to ensure circulation in all parts of the systems;
- whether the domestic warm water system does not have a circulation system (as in detached house systems or apartment building systems);
- the type of heat exchanger;
- the frequency of warm water demand.

The control valves may be either electronically or temperature- or flow- controlled. In order to ensure the best performance in 'on-demand' systems, the equipment should respond to both the incoming cold water flow rate to the heat exchanger and the temperature of the domestic warm water delivered from the heat exchanger.

2.4. Domestic warm water circulation system

The domestic warm water system consists of pipes from the heat exchanger in the substation to the different taps and of circulation pipes which return unused water to the heat exchanger. The task of the circulation of warm water is to keep the system active and the temperature on such a level that both comfort and health requirements are satisfied for the customer.

Euroheat & Power recommends that circulation systems are used in all buildings that are connected to district heating. If domestic warm water circulation systems are installed, which is highly recommended especially in multi-family houses, one should ensure that the DWW return temperature never goes below 50°C.

It is important that the domestic warm water circulation system maintains the prescribed temperature in the distribution pipes and in the circulation pipes. This can be ensured through a variable pump capacity, thermostatic valves and balancing valves.
In older buildings with no circulation systems, circulation should at least exist in the lowest part that covers the horizontal pipes up to the vertical main pipes in multi-apartment buildings. If there are significant distances in a one-family house Euroheat & Power recommends also installing circulation there.

In order to avoid the waste of water and to improve comfort, it is recommended to design the warm water system in such a way so that the warm water reaches the tap within approximately 10 seconds (design water flow: 0.2 l/sec.). In many cases, this means that the installation of a circulation system is necessary. In cases where waiting time or the waste of water is not important, for instance in rarely used taps, the circulation system or heat tracing can be omitted. The recommendation of a 10 seconds maximum waiting time should not necessarily result in the installation of circulation systems in all one-family houses.

2.5. Choice of materials

To ensure a safe and healthy production of domestic warm water there are a number of criteria that should be fulfilled:

- the materials in question should be selected so that they can withstand the maximum pressure that the system is designed for. In most systems this means 1.0 MPa pressure on the tap water side and 1.6 (could also be 2.5 MPa) pressure on the primary side;
- the materials should also withstand the maximum temperature that the system is designed for. This can vary considerably between different systems;
- the materials in question should not release harmful or poisonous substances into the water;
- the materials in question should not contribute to the development of bacteria;
- if there is a mix of materials they should be chosen in a way to avoid galvanic corrosion between the materials;
- water is the most common existing solvent and can in many cases be very aggressive. When choosing materials for a domestic warm water system, attention should be paid to the quality and chemical composition of the local water source to avoid corrosion of the system;
- it is not only metals that are used in domestic warm water systems, but also polymers, in gaskets, for example. The same care has to be taken in choosing gaskets for the system; one should ensure that they can withstand the working conditions in the system for the period the system is designed and that they do not add harmful or poisonous substances to the water or contribute to the development of bacteria in the water;
- common materials in domestic warm water systems are:
  - Copper
  - Stainless steel, i.e. 1.4301 (AISI 304), 1.4401 (AISI 316), 1.4404 (AISI 316L) or Alloy 20/18/6
  - Dezincified resistant brass
  - Titanium
  - Polymers

The choice of material in house installations should also follow national requirements and regulations.
2.6. Heat Exchangers, Dimensioning Temperatures, Pressures and Differential Pressures

Domestic warm water heat exchangers should be designed to provide the following temperatures and pressure performances:

<table>
<thead>
<tr>
<th></th>
<th>Primary side (DH)</th>
<th>Secondary side (DWW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Differential Pressure (max.)</td>
<td>25 kPa</td>
<td>50 kPa</td>
</tr>
<tr>
<td>Calculating Temperature</td>
<td>65°C</td>
<td>10°C</td>
</tr>
<tr>
<td>Calculating Temperature for LTS</td>
<td>60°C</td>
<td>10°C</td>
</tr>
<tr>
<td>Return Temperature, multi family houses</td>
<td>&lt;22°C</td>
<td>Supply temperature 55°C</td>
</tr>
<tr>
<td>Return Temperature, single family houses</td>
<td>&lt;25°C</td>
<td>Supply temperature 50°C</td>
</tr>
</tbody>
</table>

Euroheat & Power recommends dimensioning the heat exchangers according to this design.

NOTE: national and/or regional values can be used.

2.7. Dimension and Capacities

2.7.1. Determining flow capacities for domestic warm water

The formula below is recommended for nearly all existing residential buildings in Europe. The choice of flow is recommended in accordance with the dimension slopes below. There are a number of advantages in choosing adequate sized heat exchangers and the smallest possible valves.
The two slopes represent the upper and lower flows that are currently used in Western and Northern Europe for dimensioning of flow demand in residential buildings. By striving to make dimensions closer to the lower line in Figure 4 above, one can obtain better economical and maintenance results for both substations, network and production. See chapter 2.7.2.

The different flows are originally calculated by the following formula:

\[ q = q_o + O(n^*Q_m - q_o) + A\sqrt{O^*q_o}\sqrt{n^*Q_m - q_o} \]

- \( q \) = design flow rate [l/s] for n apartments
- \( n \) = number of apartments
- \( q_m = 0.15 \) = aggregated flow per apartment to determine heat exchanger data
- \( Q_m = 0.20 \) = total maximum flow per apartment; may be increased if needed
- \( O = 0.015 \) = probability of exceeding \( q_m \)
- \( A = 2.1 \) = probability of exceeding \( q \)

The figures entered refer to the lower slope in the graph.

Capacities of heat exchangers in residential buildings should be calculated and determined on the basis of the following conditions:
Table 4

<table>
<thead>
<tr>
<th>Number of apartments</th>
<th>Domestic warm water, l/s</th>
<th>Number of apartments</th>
<th>Domestic warm water, l/s</th>
<th>Number of apartments</th>
<th>Domestic warm water, l/s</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>0.20 - 0.36</td>
<td>80</td>
<td>0.78 - 1.58</td>
<td>170</td>
<td>1.24 - 2.30</td>
</tr>
<tr>
<td>5</td>
<td>0.25 - 0.60</td>
<td>90</td>
<td>0.84 - 1.67</td>
<td>180</td>
<td>1.28 - 2.37</td>
</tr>
<tr>
<td>10</td>
<td>0.31 - 0.73</td>
<td>100</td>
<td>0.89 - 1.76</td>
<td>190</td>
<td>1.33 - 2.44</td>
</tr>
<tr>
<td>20</td>
<td>0.40 - 0.91</td>
<td>110</td>
<td>0.94 - 1.84</td>
<td>200</td>
<td>1.38 - 2.51</td>
</tr>
<tr>
<td>30</td>
<td>0.48 - 1.05</td>
<td>120</td>
<td>0.99 - 1.92</td>
<td>210</td>
<td>1.42 - 2.57</td>
</tr>
<tr>
<td>40</td>
<td>0.55 - 1.18</td>
<td>130</td>
<td>1.04 - 2.00</td>
<td>220</td>
<td>1.47 - 2.64</td>
</tr>
<tr>
<td>50</td>
<td>0.61 - 1.29</td>
<td>140</td>
<td>1.09 - 2.08</td>
<td>230</td>
<td>1.51 - 2.71</td>
</tr>
<tr>
<td>60</td>
<td>0.67 - 1.39</td>
<td>150</td>
<td>1.14 - 2.15</td>
<td>240</td>
<td>1.56 - 2.77</td>
</tr>
<tr>
<td>70</td>
<td>0.73 - 1.49</td>
<td>160</td>
<td>1.19 - 2.22</td>
<td>250</td>
<td>1.60 - 2.84</td>
</tr>
</tbody>
</table>

Several conditions must occur or be present simultaneously before a shortage is likely to arise:
- a district heating supply temperature of less than the normal minimum °C;
- differential pressure lower than the design minimum differential pressure;
- a cold water temperature lower than 10°C;
- a temperature drop of more than 5°C between the heat exchanger and the tap;
- a warm water flow rate exceeding q/l/s as used in the above calculation.

In addition, the domestic warm water and circulation piping has a smoothing effect on the domestic warm water temperature.

The required performance parameters for buildings with a recognised higher domestic warm water demand, such as non-residential buildings, can be different, and should be specified. High flow-rate tap water systems may be encountered in older buildings and allowance should be made for them when deciding on the necessary flow-rate capacity of the heat exchanger.

If the system supplies more than 250 apartments, the requirements should be checked using the formula above. In addition, it should be acknowledged that it is the heat exchanger for which this formula intends to provide design data: rules for determining design capacities of the domestic warm water system piping in the building(s) are set out in prEN 806-3: Requirements for Systems and Components Inside Buildings Conveying Water for Human Consumption - Part 3: Determining the Sizes of Tap Water Pipes.

The flows have been calculated from the following formula and are valid for apartment buildings with more than five apartments. The 'single' apartment shown in Table 4 represents a detached house or an individual apartment district heating substation unit. In many places in Europe there are extensive residential areas with very big apartment buildings, some
containing more than 500 apartments per building. In some cases there is no good domestic warm water circulation and this, and possible other circumstances, could demand higher flows than calculated.

2.7.2. **Advantages with correct dimensions on valves and not substantially oversized dimensions on heat exchangers**

Present dimensioning varies considerably throughout Europe. The advantages of using correct dimensions, especially for valves, are the following:

- smoother and more dynamic network that better responds to changes in forward temperature and flow. This means that the highest demands now are lower and easier to supply than before. It also allows starting up the network after “a blow-out” much earlier than before;
- decreased morning peaks;
- less pumping costs;
- creating more capacity which can be used for new connections or transmission purposes;
- better regulation of both warm water and heating in the substation means better, smoother and more stable conditions. This leads to a longer lifetime for valves and other equipment, less service costs and ensures a better economy to the owner of the substation;
- the warm water circulation functions better;
- decreased risk for laminar flow when low flow conditions occur.

It can be concluded that by making the dimensions closer to the lower slope in Figure 4 above, it is possible to obtain better economic and maintenance results for substations, the network and production.
CHAPTER 3 – RADIATOR AND VENTILATION SYSTEM

3.1. Types of Heat Exchangers

Please refer to Chapter 2.2 (the same type of heat exchangers as for DWW except for shell and tube heat exchangers).

3.2. Functional Requirements

Regardless of type and material of the heat exchanger, heat exchangers should be built so that cooling of the DH water is as effective as possible in all conditions and so that all water flows run along the heat exchange surfaces. Secondary supply water should not be mixed with secondary return water. Heat exchangers should have thermal insulation and all connections are to be clearly marked.

3.3. Choice of Materials for Heating and Ventilation Systems

To ensure safe and reliable operation a number of criteria should be fulfilled:

- the materials in question should be selected so that they can withstand the maximum pressure the system is designed for. In most systems this means a 0.6 MPa pressure on the heating/ventilation side and a 1.6 MPa (could also be 2.5 MPa) pressure on the primary side;
- the materials should also withstand the maximum temperature that the system is designed for. This can vary greatly between different systems.
- if there is a mix of materials they should be selected in such a way as to avoid galvanic corrosion between these materials;
- water can be very aggressive in many cases. When choosing materials for a heating system, care should be taken to the quality and chemical composition of the local water source to avoid corrosion of the system;
- not only metals are used in heating systems, but also polymers in, for example, gaskets. The same care has to be taken in choosing gaskets for the system, to ensure that they can withstand the working conditions in the system for the period the system is designed;
- common materials in heating systems are:
  - Stainless steel, i.e. 1.4301(AISI 304), 1.4401(AISI 316), 1.4404(AISI 316L)
  - Copper
  - Carbon steel
  - Dezincified resistant brass
  - Polymers
3.4. Radiator and Ventilation Control System

The control system should assure stable space heating temperatures according to customer needs during the whole year, independent of changes in the outside weather conditions or inside heat loads. The preferred method is to use outside-temperature-compensated radiator flow temperature (connected to the thermostatic radiator valves in every radiator). For this, the outside temperature sensors should be placed in a suitable reference place (for instance the northern wall). A flow water temperature sensor and a control centre should also be considered. Modern control centers are digital with additional functions. Reference room temperature sensors complement the outside temperature sensors.

If possible through agreement or ownership, it is advantageous to install a controller for DH or other utilities with a temperature trend log that enables to register controllable parameters in order to carry out technological optimization. Reference room temperature sensors are recommended as an option. One should always pay attention to the cost-benefit situation.

3.5. Dimensioning of Heat Exchangers for Radiator Systems and Ventilation Systems

3.5.1. Determining heat exchanger capacity

Heat exchanger capacity should be such that the heating power requirements of the building can be met at the design outdoor temperature. In some cases, however, there may be an operating mode that does not necessarily occur at the lowest ambient temperature that determines the necessary design capacity. The local climatic conditions should also be considered. Calculations should also be made to ensure that part-load power demands could be met. Requirements resulting from the Buildings Directive and national applications for heat demands should be taken into account.

Table 5 shows a number of alternatives for determining the necessary design capacities for different types of building and heating systems. The specified return connection temperatures apply for new heat exchangers with clean heat exchange surfaces.

3.5.2. Capacity determination alternatives for radiator systems

The design parameters used for the dimensioning of the radiator system are related to the DH-system as a whole. The necessary DH supply temperature and the aimed return temperature have a significant impact on the:

- heat losses;
- production efficiency;
- pipe capacity/construction cost;
- pumping capacity;
- the cost of heat installations.
In general, low temperature-set means less heat losses. The supply temperature is set by taking into account: the fact that a low supply temperature means a demand for more pipe and pumping capacity, whereas a low return temperature in all aspects is advantageous for the DH-system. The only disadvantage of a low return temperature is that it demands a higher radiator surface area. The design parameters for choosing the optimal return temperature are therefore a compromise.

In general, the energy demand is decreasing. Specifically, the consumption for new buildings has decreased. This increases the significance of having lower return temperatures, because a smaller consumption rate leads to smaller radiators. In new one-family houses the focus on the differential temperature is even more important in order to reduce the service pipe dimension, resulting in lower construction costs and lower heat losses.

The necessary capacities of radiator systems in buildings already connected to a district heating system, or for which such connection is planned, can be determined in accordance with Table 5.

<table>
<thead>
<tr>
<th>Table 5 Target design temperature</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Max. district</strong></td>
</tr>
<tr>
<td><strong>heating supply</strong></td>
</tr>
<tr>
<td><strong>temperature,</strong></td>
</tr>
<tr>
<td>HT/LT system</td>
</tr>
<tr>
<td>Heating systems</td>
</tr>
<tr>
<td>Ventilation systems</td>
</tr>
<tr>
<td>All systems</td>
</tr>
<tr>
<td></td>
</tr>
</tbody>
</table>

* 55°C for drier circuits

When the buildings are dimensioned for less optimal solutions (e.g. designed for using natural gas boilers), the existing in-house radiator system will be used. It is preferable, however, to redesign the existing system to suit the new conditions.

When considering 60-40°C or 70-30°C systems, the factors that particularly need to be considered are the larger radiator surface areas and the lower flow rates, as well as the improved temperature efficiency. It improves the efficiency of the district heating system and reduces the return temperatures; the operation costs of the secondary system are in a heat exchanger also lowered.
As with heat exchangers for domestic warm water systems, the temperature difference on the return side of the radiator heat exchanger should not exceed 3°C at the design rating. At lower loads, this temperature difference should be proportionally less. If the temperature difference on the return side of the radiator heat exchanger is increased to 5°C at the design rating, this will lead to a reduction of the heating surface of only 15%. The life-time cost of the system will increase substantially as this will lead to increased pumping costs and increased return temperature on the primary side.

Balancing the system has a decisive effect on operating performance, regardless of the choice of design temperatures for the radiator circuit. Over the years, various principles have been applied in order to achieve a good result: the high-flow and the low-flow principles, for example, are two ways of achieving good cooling of the radiator circuit water.

There can be advantages in choosing a low-flow system for the building’s heating system. A characteristic of such systems is the relatively high design supply temperature and the low return temperature, which assists the overall performance of the district heating system and reduces costs in the whole system.

If a low-flow heating system providing very low return temperatures is used, there will be little further benefit from the use of a two-stage connection in terms of further cooling of the return water. In such cases, it is recommended that the more cost-efficient parallel connection should be selected.

3.6. Valves and Sensors

Regulating valves are to be dimensioned according to the needs of space heating systems and design values of the heat exchanger and heat flows:

- minimum pressure drop on open valves (valve authority) – should not be lower than 50% of the total pressure drop of the regulated unit.

Valve characteristics should consider the right consumption function. The valve should minimize the risk of fissures and leaks from closed valves and should not exceed 0,05%Kvs at 1,0 MPa of pressure difference. Range ability of the valves should not be lower than 50:1 (control ratio which is defined as a ratio between maximum flow to minimum controlled flow).

Temperature sensors

The time-constant of DWW temperature sensors is recommended to be maximum 2 seconds. In order to ensure the correct measurement of temperature values, the proper construction and installation of the temperature sensor is crucial. It is recommended to use an immersed casing of stainless steel, operating in direct contact with the heating medium (with an additional protective pocket) and installed in the pipeline axis. Pockets are only recommended for large installations as compatibility is the greatest advantage for service purposes.
CHAPTER 4 – PUMPS, SAFETY EQUIPMENT, VALVES, OTHER EQUIPMENT AND TEMPERATURE METERS

4.1. Pumps

4.1.1. General

Energy saving pumps should be considered in all circumstances in order to save energy and to reduce the lifetime operation costs of the system. Such type of pumps enable the adjusted flow to provide better conditions for space heating. The use of low energy pumps is strongly recommended.

The manufacturer of the substation shall adjust the pressure (i.e. lifting height) of the pump in accordance with the existing heat exchanger, as pressure drops could vary between design specifications and manufacturers’ specifications.

For critical buildings (hospitals, retirement homes etc.) where it is very important to maintain continuous and effective functioning, it is recommended to use double pumps with an automatic start function for the second motor.

The class of electrical components, including motor, should be IP34 or higher.

It is recommended to use a voltage of 1x230 V.

All pumps in the system should have sufficiently low noise levels so that no noise is transferred into the living quarters of the building.

The pump should be placed before the heat exchanger in order to reduce the risk of fissures and reduce thermal stress of the electronic components.

4.1.2. DWW circulation pumps

The pump is to be designed for the same pressure and temperature class as the domestic water system: PN 10 or higher. The wet part of the pump should be made of water-resistant materials with a high oxygen content. The flow for DWW circulation pumps should be calculated on the basis of both heat losses and pressure drops. Normally 20% of the total flow of the DWW heat exchanger is utilized. DWW-circulation pipes should have a balancing valve in order to ensure the correct flow for the DWW-network.

The circulation pump should be in continuous operation and is recommended to have speed and noise control functions. It is also recommended to use adjustable DWW-pumps.
4.1.3. Radiator and ventilation system circulation pumps

The pump is to be designed for the same pressure and temperature class as the radiator/ventilation system: PN 10 or higher.

The pumps should be dimensioned and selected in accordance with the secondary flow through the heat exchanger.

4.1.4. Pump control

Pump control components are typically located inside the pump control box with terminal connections. All pumps have to be protected against overload situations. This can be handled inside the pump control box with overload protections or inside the pump motor. The pump control box should be included in, at least, the main switch, in the switches for each motor, in the indication lamps and in the alarm connection points for each pump motor.

In case of external switches for pump control, the pump control box should be equipped with transmitters for controlled motors. This occurs, for instance, in the ECO-function in heating, when pumps run intermittently during summer time via presostat or thermostat controlling.

The protection class of the pump control box should be IP34 or higher.

The pump control box should fulfil all local and national electricity requirements.

4.2. Differential Pressure Devices

For indirect systems with variations in differential pressures that are larger than 0.4 MPa and for direct systems with variations larger than 0.1 MPa (and/or if noise occurs), it is an option to use differential pressure devices.

The devices should be placed in the substation, or a part thereof, to avoid interaction between differential pressure valves located in the same area.

A very high differential pressure may result in an additional systematical meter error.

4.3. Safety Equipment

4.3.1. Expansion vessels

Expansion vessels should be installed in closed loop systems to accommodate the thermal expansion of the water. Dimensioning of the expansion vessel should be carried out by considering both the possible difference between the highest and lowest temperatures that
could occur in the system and the total volume of the loop in question. For high buildings (pressure \( \leq 450 \) kPa) it is also possible to use systems with pressurisation sets, including pumps, controls and expansion tanks.

The expansion pipe should be connected to the return pipe before the pump.

The expansion vessel should be placed on the suction side of the pump so that it need not also control the pressure drop over the heat exchanger and the strainer.

Closed expansion systems are recommended in case of new installations due to the fact that open systems can increase the oxygen level of domestic space heating systems.

When changing old installations, a check for the pressure level should be made.

It is necessary to control and measure the pressure of gas inside the expansion vessel.

4.3.2. Safety valves for DWW systems

The safety valve is to be installed in the cold water supply pipe connected to the domestic warm water heater. There should not be any shut-off valve between the safety valve and the water heater.

4.3.3. Safety valves for radiator and ventilation systems

The safety valve should preferably be installed in the incoming pipe to the heat exchanger on the secondary side. There should not be any shut-off valve between the safety valve and heat exchanger; otherwise one extra safety valve between the heat exchanger and shut-off valve will have to be installed.

It is recommended to use two parallel safety valves on the space heating side in large buildings.

If a service shut-off valve is used for an expansion vessel, then the safety valve should be installed between the heat exchanger and the service valve.

Pressure control

Euroheat & Power recommends the use of the same design parameters for pressure on the primary side of the substation and for direct connections as the maximum system pressure of the DH network.

If the design pressure of the DH network is higher than the parameters of the customer installation, then special safety equipment has to be installed in accordance with the Pressure Equipment Directive and/or local regulations.

An adequate resting pressure has to be ensured to prevent evaporation or vacuum formation. The resting pressure is kept constant in the heat generating system, e.g. the power plant or network substation.
The secondary side should be protected against excessive operating pressure by safety valves. The design of safety valves and connection pipes should be done in accordance with the Pressure Equipment Directive and national regulations.

4.4. **Valves and Other Piping Components**

4.4.1. **General**

It is recommended that the size of valves and other piping components be the same as the pipes and be based on the flow.

The number of components and places are described in the connection principles under Chapter 5.

<table>
<thead>
<tr>
<th>Table 7</th>
<th>Materials and connections for all components</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Size</strong></td>
<td><strong>Primary side</strong></td>
</tr>
<tr>
<td>DN 20 and smaller</td>
<td>all sizes</td>
</tr>
<tr>
<td>up to DN 50 and higher</td>
<td></td>
</tr>
</tbody>
</table>

| **Material** | **Primary side** | **Domestic warm water** | **Sec. Heating** |
| De-zincification proof brass, cast iron, carbon steel, stainless steel | De-zincification proof brass, cast iron, carbon steel, stainless steel | De-zincification proof brass, stainless steel | Cast iron, carbon steel, stainless steel |

| **Connection** | **Primary side** | **Domestic warm water** | **Sec. Heating** |
| welded, flanged, threaded | welded, flanged | threaded, welded, flanged | welded, flanged |

**Regulating valves** for DWW should have a short closing time. Regulating valves for space heating systems can have a longer closing time.
4.4.2. Check valves

Check valves should include an inspection hole in order to check for possible leakages.

Maximum pressure drop for check valves is recommended to be 3 kPa.

4.4.3. Thermostatic Radiator Valve (TRV) and some importance features

System improvements can be carried out by installing radiator thermostats (to control room temperature), or hydraulic balancing valves (to balance the heating system and secure heat distribution in buildings).

The thermostat radiator valve, consisting of a sensor unit and a valve body, automatically controls the flow through the radiator in order to maintain the room temperature in accordance with the desired and set value of the TRV.

For energy savings it is a possibility to have pre-programmed thermostat radiator valves. This enables the room set point to be lowered and the forward temperature to the heating circuit to be reduced.

Valve body
There are several types and sizes of valve bodies, e.g. straight and elbow. The sealing (gland seal) around the spindle, which supports and guides the cone, is designed as one unit making it easily exchangeable during operation.

Control unit
There are several kinds of control units. The most common are:
- control unit with a built-in thermostat sensor;
- control unit with a remote sensor, connected to the main control unit with a capillary tube;
- control unit with a valve adaptor, connected to the remote setting unit with a capillary tube.

Well-balanced heating systems where the room temperature is controlled by radiator thermostats provide a highly energy efficient solution. In both 1-pipe and 2-pipe systems, they result in considerable energy savings compared to unbalanced systems that are controlled by manual valves.

By installing radiator thermostats on each radiator, two large energy saving gains are obtained:
1. By installing radiator valves that can be pre-set, the maximum flow through the radiator can be limited to the actual amount needed to heat up the room, thereby reducing the amount of water needed to flow in the system and the energy needed to run the pump.
2. By installing thermostats on each radiator, the room temperature will be controlled automatically since the thermostat is a proportional controller, so the room temperature is kept constant. It even cuts off the flow to the radiator when free heat (for example sunshine or bodily warmth) is heating up the room.
4.4.4. Hydraulic balancing and balancing valves

An optimally controlled heating system has the following control performances:

- steady heat and pressure supply;
- awareness about sufficient heat authority by the use of balanced flow and presetting facilities;
- controlling flow temperature according to changes in outdoor temperature;
- system balancing of flow and pressure and reducing influence from a change in load.

When designing an effective and energy efficient heating application, it will always be a great advantage, regardless of the size of the installation/building, to install thermostatic radiator valves with presetting as a minimum requirement and, in most cases, outdoor temperature controls. In larger installations/buildings the hydraulic balancing valves (manual + commissioning and automatic solutions) are a means of balancing flow and pressure in the entire system.

Manual versus automatic hydraulic balancing valves have the following characteristics:

- manual balancing valves are cheaper than automatic types;
- manual balancing valves need additional work at starting-up, automatic types do not;
- manual balancing valves are an acceptable solution in many situations, but due to the commissioning process which is set to average application conditions, larger changes in the system are not accounted for. In such cases the automatic types provide for an optimal solution.

Euroheat & Power recommends installing automatic hydraulic balancing valves.

Balancing valves

Balancing valves are to be installed on the secondary side of the space heating and DWW circulation system in order to carry out hydraulic balancing of the internal installation. A balancing valve can also function as a normal shut-off valve, if the balancing valve can fulfil the same requirements set for shut-off valves. Drops in pressure should be easily measurable from the valve.

4.4.5. Shut-off valves

Types of shut-off valves are ball valves or butterfly valves. Ball valves should be made of stainless steel. Butterfly valves should be fitted with metal gaskets.

The use of grease or rubber gasket material for shut-off devices is unsuitable.

4.4.6. Drain, vent and pressure meter valves

Drain valves are assembled at the lowest point in all networks: primary side, DWW and secondary heating side. These valves should be fitted with a removable plug. The size of a draining valve should be DN 15. The connection type should be threaded.
Vent valves are assembled near the heat meter section at the primary side. These valves should be fitted with a removable plug. The size of a draining valve should be DN 15. The connection type should be threaded.

Pressure meter valves are assembled for each pressure meter in all networks: primary side, DWW and secondary heating side. These valves should be fitted with an inspection connection. The size of these valves should be DN 15 or in accordance with the meter connection. The connection type should be threaded.

4.4.7. Strainers (filters)

Strainers should be fitted on the primary inlet at the secondary side to avoid foreign particles passing into the system. It is recommended that the density of the mesh is to be between 0.5 - 1.0 mm. It should be equipped with a flushing valve for cleaning without dismantling the filter.

The drain pipe from filters should be suitable to ensure a thorough flushing of the filter. The filter should be positioned in such manner that flushing the filter will not harm equipment. The material of the mesh should be stainless steel.

4.4.8. Temperature meters

The temperature can be displayed either directly via a thermometer, or via a sensor. The range of the temperature meters should at least cover the maximum temperature variations. The reading accuracy of the meter should be at least 1°C.

4.4.9. Pressure meters

The clock diameter of a pressure meter should be >= 100 mm. For one-family houses smaller clocks of around 50 mm can be used.

The reading accuracy of the meter should be at least 0.05 MPa. The meter should meet the accuracy requirements of 1.6% of scale. Scale units should be MPa or bars. The measuring range should be in accordance with the design pressure.

4.4.10 Booster pump

If the supply conditions are low and it is not economically practicable to raise the supply conditions, there is the possibility of employing a booster pump.
4.5. Marking of Heat Exchangers and Substations

Heat exchangers should have a permanent and visible attached plate containing the following information:
Manufacturer; Article No.; Type; Manufacturing No.; Manufacturing year; Minimum design temperature; Maximum design temperature; Minimum design pressure; Maximum design pressure; Test pressure; Volume per side; Fluid group; Directive 97/23/EC - PED Category or article 3.3.

Substations should have a permanent and visible attached plate containing the following information:
Manufacturer; Article No.; Type; Manufacturing No.; Manufacturing year; Design temperature; Design pressure; Leakage test pressure; Volume per side; Safety valves settings; Heat load for heating, ventilation and DWW; Temperature program for heating, ventilation and DWW; Voltage; Fluid group; Directive 97/23/EC - PED Category or article 3.3.
CHAPTER 5 – CONNECTION PRINCIPLES

5.1. General Description of the Minimum Standard

These Guidelines include the most highly recommended connections with which to connect customers to the primary network. Such connection principles are designed for the following purposes:

- to ensure safe and reliable use;
- to maintain good quality of district heating;
- to minimize energy consumption;
- to simplify design work;
- to utilize the most cost efficient solutions.

The connection principles contain minimum standards that each substation should fulfil. It is possible to add more functions and components to substations if the customer desires, or if special conditions are present.

The connection principles are designed to ensure the most preferable means of cooling district heating water. If better solutions are found from the cooling point of view, it is recommended to use those.

In case of more than one heating network, substations should have their own heat exchanger for each network. This applies, for example, to ventilation, floor heating and pool heating.

By-pass connections over the substation should not be used in the primary or secondary sides. Such solutions decrease the cooling capacity of district heating water.

The recommended positions of components within the substation are exemplified in section 5 of this Chapter. The position of components can be modified for construction reasons.

Euroheat & Power recommends a connection drawing of the substation to be visible in every heating room in multi-family houses.

Table 8 shows the main differences between the most common connection principles.
<table>
<thead>
<tr>
<th>Number of Figure</th>
<th>Suitable for district heating system (see Table 1 in Chapter 1.4.1)</th>
<th>Size of building</th>
<th>Heat exchanger</th>
<th>Pre-heater</th>
<th>Storage tank</th>
<th>Type of connection</th>
</tr>
</thead>
<tbody>
<tr>
<td>7</td>
<td>HTS, LTS</td>
<td>Large</td>
<td>Two stage heat exchanger</td>
<td>YES</td>
<td>NO</td>
<td>Indirect, prim. Return temperatur e ( \geq 45^\circ C )</td>
</tr>
<tr>
<td>8</td>
<td>HTS, LTS</td>
<td>Large</td>
<td>One stage heat exchanger</td>
<td>NO</td>
<td>NO</td>
<td>Indirect, prim. Return temperatur e ( &lt; 45^\circ C )</td>
</tr>
<tr>
<td>9</td>
<td>HTS, LTS</td>
<td>Small house</td>
<td>One stage heat exchanger, max 60 kW</td>
<td>NO</td>
<td>NO</td>
<td>Indirect, max 20 kW</td>
</tr>
<tr>
<td>10</td>
<td>HTS, LTS</td>
<td>Large</td>
<td>One stage heat exchanger</td>
<td>NO</td>
<td>NO</td>
<td>Direct</td>
</tr>
<tr>
<td>11</td>
<td>HTS, LTS</td>
<td>Large</td>
<td>One stage heat exchanger</td>
<td>NO</td>
<td>YES</td>
<td>Charging system</td>
</tr>
<tr>
<td>12</td>
<td>LTS,</td>
<td>Small house</td>
<td>One stage heat exchanger, max 40 kW</td>
<td>NO</td>
<td>NO</td>
<td>Direct, max 8 kW</td>
</tr>
<tr>
<td>13</td>
<td>LTS</td>
<td>Small house</td>
<td>Heat exchanger inside tank, max 25 kW</td>
<td>NO</td>
<td>YES</td>
<td>Direct, max 8 kW</td>
</tr>
</tbody>
</table>

The maximum capacities in small houses are 60 kW for DWW and 20 kW for heating.
5.2. Direct and Indirect Connection

Customers can be connected to the primary network using two main connection principles:
- **indirect connection** of the customer heating circuit to the district heating network: a heat exchanger provides the hydraulic separation.

**Figure 5**

**direct connection** of the customer heating circuit to the district heating network. This principle does not include any heat exchanger, so the same district heating water is inside the secondary network (radiators, floor heating etc.). Directly connected systems are recommended to have some kind of leakage alarm system.

**Figure 6**
Table 9  Design levels of indirect and direct connections

<table>
<thead>
<tr>
<th></th>
<th>Indirect connection</th>
<th>Direct connection</th>
</tr>
</thead>
<tbody>
<tr>
<td>Design Temperatures</td>
<td>up to 110°C</td>
<td>less than 90°C – generally 80°C</td>
</tr>
<tr>
<td>Design pressures</td>
<td>1.6 MPa</td>
<td>0.6 MPa</td>
</tr>
<tr>
<td>Cooling of district heating water</td>
<td>max 3°C higher as secondary return temperature</td>
<td>same temperature as secondary return</td>
</tr>
<tr>
<td>Differential pressure controller</td>
<td>normally not needed</td>
<td>needed to decrease pressure in secondary side</td>
</tr>
<tr>
<td>Risk of damages and leakages</td>
<td>no risks because of hydraulic separated networks</td>
<td>Excessively high pressure may cause pipe or radiator damages and water leakage</td>
</tr>
</tbody>
</table>

5.3. 1-step and 2-step Connection of Domestic Warm Water

The main indirect connection principles of DWW are:
- one-step heat exchanger, including one part for DWW heating.
- two-step heat exchanger, including two parts for DWW heating: pre-heater and after-heater.

The district heating flow from space heating flows through the pre-heater of DWW and improves the total cooling of the district heating system. The two-stage heat exchanger includes two parts that are inside the same pressure vessel.
### Table 10 Indirect connection principles

<table>
<thead>
<tr>
<th></th>
<th>1-step connection (parallel)</th>
<th>2-step connection</th>
</tr>
</thead>
<tbody>
<tr>
<td>Design Temperatures</td>
<td>No differences, normal values are valid.</td>
<td></td>
</tr>
<tr>
<td>Design pressures</td>
<td>No differences, normal values are valid.</td>
<td></td>
</tr>
<tr>
<td>Cooling of district heating</td>
<td></td>
<td>Pre-heater improves the cooling of district heating. The influence depends on:</td>
</tr>
<tr>
<td>water</td>
<td></td>
<td>consumption of DWW; and return temperature from space heating side.</td>
</tr>
<tr>
<td>Total pressure loss over</td>
<td>No extra pressure drops due to separated flows from DWW and space heating.</td>
<td>Pressure drop on the primary side can become high: if the flow from the space</td>
</tr>
<tr>
<td>substation</td>
<td></td>
<td>heating side is greater than the dimensioned flow through the DWW heat exchanger,</td>
</tr>
<tr>
<td></td>
<td></td>
<td>then the pre-heater can have problems in managing the whole flow passing through</td>
</tr>
<tr>
<td></td>
<td></td>
<td>the heat exchanger for the consumer heating circuit.</td>
</tr>
</tbody>
</table>

Euroheat & Power recommends using a 2-step connection in multifamily houses where the return temperature from the space heating system is high. In other types of buildings it is recommended to use a 1-step connection.

### 5.4. Systems of Domestic Warm Water

The indirect heating for domestic warm water may be made in two ways:
- instantaneous water heaters;
- heaters with warm water accumulation.
Table 11 Alternative warm water production

<table>
<thead>
<tr>
<th></th>
<th>Instantaneous water heaters</th>
<th>Heaters with accumulation</th>
</tr>
</thead>
<tbody>
<tr>
<td>Design Temperatures</td>
<td>No differences, normal values are valid.</td>
<td></td>
</tr>
<tr>
<td>Design pressures</td>
<td>No differences, normal values are valid.</td>
<td>Normal cooling of district heating if:</td>
</tr>
<tr>
<td></td>
<td></td>
<td>▪ inlet temperature for heat exchanger is normal cold water temperature;</td>
</tr>
<tr>
<td>Cooling of district heating water</td>
<td>Safe solution to keep good cooling of district heating.</td>
<td>▪ running of charging pump is controlled by temperature in bottom of storage tank.</td>
</tr>
<tr>
<td>Safety in consumption</td>
<td>In normal district heating circumstances no problems to get enough DWW.</td>
<td>▪ There is a lack of appropriate flow capacity from the DH service connection (too small dimension);</td>
</tr>
<tr>
<td></td>
<td></td>
<td>▪ momentary exceptionally high use of DWW (sports halls etc.);</td>
</tr>
<tr>
<td></td>
<td></td>
<td>▪ low energy one-family houses.</td>
</tr>
</tbody>
</table>

Euroheat & Power recommends using instantaneous water heaters.

It is an option to use storage tanks when consumers are located relatively far away from the district heating plant, where the differential pressure might be low. The same applies to consumers with long service pipes (30 m+). In the case of consumers located close to the district heating plant where the differential pressure is high, instantaneous water heaters can be used.
5.5. Various Connection Alternatives

Figure 7  Indirect 2-step
Figure 8  Indirect parallel
Figure 9  Indirect small house
Figure 10 Direct parallel
Figure 11  DWW charging
Figure 12  Direct parallel small house
Figure 13  DWW charging small house
CHAPTER 6 – SERVICE AND MAINTENANCE

Customer satisfaction is essential for maintaining and increasing the market position of DH. Guaranteeing a smooth and economically efficient operation of the district heating supply requires regular inspection and maintenance of the substations and their components. Although the substations are extremely reliable and have a long lifetime, it is recommended that a specialist should make regular inspections to optimise the operation. Apart from smaller maintenance work, developing malfunctions will be recognized and eliminated at an early stage. Valid technical regulations contain only a recommendation to carry out inspections; specified periods of time are not prescribed.

In order to ensure a high quality level of maintenance, it is recommended to use qualified personnel. Therefore, many district heating companies prescribe the certification of such personnel.

All necessary steps for a comprehensive inspection and maintenance are described in Table 12 below. From this Table, it is possible to develop individual inspection and maintenance plans as well as calculations. For this, only those steps that apply to the substation or the ownership structures should be selected.

Various schemes regarding substation structures are addressed in Chapter 5.

**Table 12 Inspection and maintenance checklist for district heating substations**

<table>
<thead>
<tr>
<th>A – Domestic Warm Water</th>
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<tbody>
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<td><strong>Pos.</strong></td>
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<td>3.6.1</td>
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<td>3.6.2</td>
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<td>3.7</td>
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<td>3.7.1</td>
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<td>3.8.1</td>
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<td>3.8.3</td>
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<td>3.9</td>
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<td>3.9.1</td>
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<td>a)</td>
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<td>b)</td>
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<td>c)</td>
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<td>3.9.2</td>
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<td>3.9.3</td>
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<td>3.9.4</td>
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<td>3.10</td>
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<tr>
<td>3.10.1</td>
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<tr>
<td>3.10.2</td>
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<tr>
<td>3.10.3</td>
</tr>
</tbody>
</table>
### 3.11 Safety valves
- **3.11.1 Check for leaks**
- **3.11.2 Test function**

### 3.12 Heat exchanger (indirect connection)
- **3.12.1 Check for leaks outside (look over)**
- **3.12.2 Check for leaks inside**
  - Notice: Shut off extraction-, circulation- and cold water pipes and relieve pressure. Abrupt rising pressure on secondary side indicates leak.

### 3.13 Storage tank
- **3.13.1 Check for leaks (look over)**
- **3.13.2 Check anode**
- **3.13.3 Check inside (look over)**
- **3.13.4 Clean sedimentary deposit if possible**
  - Notice: Log actual values during inspection in the checklist. Additional defects, like damaged electrical equipment or installation in the domestic connection room also have to be logged. The customer has to be informed immediately to remedy deficiencies.

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**B – Space Heating**

<table>
<thead>
<tr>
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<tbody>
<tr>
<td>2</td>
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</tr>
<tr>
<td>2.1</td>
<td>Room heating</td>
<td></td>
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<tr>
<td>2.1.1</td>
<td>Pipe system</td>
<td></td>
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</tr>
<tr>
<td>2.1.2</td>
<td>Check for corrosion (look over)</td>
<td></td>
<td></td>
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<tr>
<td>2.1.3</td>
<td>Check of insulation (look over)</td>
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<tr>
<td>2.1.4</td>
<td>Potential equalisation available (look over)</td>
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<tr>
<td>2.1.5</td>
<td>Check of fill drain and air escape valves (look over)</td>
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<tr>
<td>2.1.6</td>
<td>Check of mounting (look over)</td>
<td></td>
<td></td>
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<tr>
<td>2.1.7</td>
<td>Check of air venting</td>
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<tr>
<td>Section</td>
<td>Description</td>
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<tr>
<td>2.1.7</td>
<td>Check for leakages</td>
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<tr>
<td>2.2</td>
<td>Shut off - armatures</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>2.2.1</td>
<td>Test function (practicability)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2.2.1</td>
<td>Check for leaks (look over)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>2.3</td>
<td>Dirt trap</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>2.3.1</td>
<td>Check for leaks (look over)</td>
<td></td>
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<tr>
<td>2.3.2</td>
<td>Check filter, clear filter and if necessary renew sealing</td>
<td></td>
<td></td>
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<tr>
<td>2.4</td>
<td>Non return valve</td>
<td></td>
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<td></td>
</tr>
<tr>
<td>2.4.1</td>
<td>Check for leaks (look over)</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
| 2.4.2   | Test function  
Notice: turn off pump, shut off pump armatures, if return flow temperature raises, renew the non return valve. |
| 2.5     | Circulating pump |
| 2.5.1   | Check for leaks (look over) |
| 2.5.2   | Check noise behaviour |
| 2.6     | Manometer, thermometer |
| 2.6.1   | Check for leaks (look over) |
| 2.6.2   | Test function |
| 2.7     | Mechanical fasteners |
| 2.7.1   | Check flanges, screws and immersion sleeves for leaks (look over) |
| 2.8     | Weather induced control |
| 2.8.1   | Check of parameters  
\(a\) temperatures (supply-/return-/outside)  
\(b\) heating curve  
\(c\) on-/off temperatures  
\(d\) return temperature limitation |
| 2.8.2   | Check of time control  
\(a\) reduced temperature times  
\(b\) summer/- wintertime |
| 2.8.3   | Test function - TC/TM/STL  
Temp. Controller / -Monitor / -Limiter (with safety function) valves |
<p>| 2.9     | Control valve |
| 2.9.1   | Check for leaks (look over) |
| 2.9.2   | Test safety function |
| 2.9.3   | Check of wiring (look over) |
| 2.9.4   | Test stop position |</p>
<table>
<thead>
<tr>
<th>2.10</th>
<th>Heat exchanger (indirect connection)</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>2.10.1</td>
<td>Check for leaks (look over)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>2.10.2</td>
<td>Check safety valve for leaks (look over)</td>
<td>a) test function</td>
<td></td>
</tr>
<tr>
<td>2.10.3</td>
<td>Log district heating - and domestic plant return temperatures (indicates dirt evaluation of the heat exchanger)</td>
<td></td>
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</tr>
<tr>
<td>2.11</td>
<td>Diaphragm type expansion tank</td>
<td></td>
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</tr>
<tr>
<td>a)</td>
<td>Check for leaks (look over)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>b)</td>
<td>Shut off armature (look over and test practicability)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>c)</td>
<td>Check secondary pressure/ nitrogen</td>
<td></td>
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</tr>
<tr>
<td>Notice: Log actual values during inspection in the checklist. Additional defects, such as damaged electrical equipment or installation in the domestic connection room also have to be logged. The customer has to be informed immediately to remedy deficiencies.</td>
<td></td>
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</tbody>
</table>
CHAPTER 7 – HEAT METERING

7.1. General

The Energy Services Directive includes goals concerning the reduction of primary energy consumption. Proper information about individual energy consumption, for instance based on metering, is necessary in order to motivate customers into saving energy.

Heat allocators are an additional way of introducing individual metering and are not covered by these Guidelines. In most countries heat allocators are used in larger buildings with a large number of flats. The installation and the operation of the system are normally carried out by the building administration company. The district heating company then has only one main meter measuring the total consumption of the building.

Heat metering allows for the customer to be invoiced for consumed heat in an accurate manner. To invoice according to basic data energy, a volume and hour counter is needed. For temperature-related tariffs such as peak load, flow temperatures are required. The previous metering principle measures only the accumulated flow, invoicing the m$^3$ consumption, and is therefore no longer recommended.

Other important issues to be aware of are: security of metering data; conservation of data; and assurance of the quality of the data. Data logging, of both consumption data and instantaneous reading values, should be readily available.

The meter is useful for the surveillance of operations in district heating networks and for monitoring temperatures and flows, thereby contributing to the detection of errors. In this way the meter data could be used to optimise the operation of the network from an economical point of view.

It is important to have consumption data in order to keep the customer informed about energy use and saving opportunities and to assist them in detecting failures. It also allows for improvements in cooling of the district heating water.
Figure 14  Main components of the energy meter

Components:
- the calculator calculating energy consumption;
- the temperature sensor pair in the forward and the return pipe;
- the flow sensor - measuring the amount of district heating water running through the meter.

Reference to the Measuring Instruments Directive (MID) and standards
The meters (or subassemblies) shall, by complying with all the normative clauses in Parts 1, 2, 4 and 5 of EN 1434, conform to the relevant Essential Requirements of the Measuring Instruments Directive (MID). For meters with data communication, Part 3 shall also apply.

As required by the MID
A measuring instrument shall be suitable for its intended use, taking into account the practical working conditions, and shall not require unreasonable demands from the user in order to obtain a correct measurement result.

In order to ensure that the running meters are working correctly it is necessary to introduce a control system. The system should be based on a statistical test programme. A recommendation is given in Section 8.4.3 for the countries that have no national regulations on this.

The communication system and remote reading of meters should comply with EN 13757.

7.2.  Functional Requirements

As required in the MID
The needed measuring range in temperature, temperature difference and flow rate as well as the maximum admissible working pressure, shall be determined by the distributor or the person legally designated for installing the meter, so that the meter is appropriate for the accurate measurement of consumption that is foreseen or foreseeable.
### Table 13 Recommended measuring range

<table>
<thead>
<tr>
<th>Type of system</th>
<th>Temperature</th>
<th>Temp. diff</th>
<th>PS in MPa (^1)</th>
<th>PS in bar (^1)</th>
</tr>
</thead>
<tbody>
<tr>
<td>HTS</td>
<td>20 – 120°C</td>
<td>3 – 100 K</td>
<td>1.6 (2,5)</td>
<td>16 (25)</td>
</tr>
<tr>
<td>LTS</td>
<td>20 – 80°C</td>
<td>3 – 60 K</td>
<td>1.6</td>
<td>16</td>
</tr>
<tr>
<td>Cooling</td>
<td>5 – 30°C</td>
<td>2 – 20 K</td>
<td>1.6</td>
<td>16</td>
</tr>
</tbody>
</table>

\(^1\) In EN 1434 (as in the Pressure Equipment Directive) PS is used for maximum admissible working pressure. PN is used as a numerical designation for reference purposes only.

The minimum recommended measuring range in the flow rate is dependent on foreseeable consumption. Guidelines for this are taken up in Section 7.5.

In case of short peaks in consumption (e.g. generating warm water for washing hands) the heat meter should be able to follow these short loads where a duration of 5 seconds is reported as normal.

The heat meter can either be a combined, a complete or hybrid meter.

- The combined heat meter has three separable sub-assemblies: the flow sensor, the calculator and the temperature sensor pair or a combination of these.
- The complete heat meter does not have separable sub-assemblies.
- A hybrid heat meter is a heat meter which, for the purpose of pattern approval and verification, can be treated as a combined instrument. However, after verification, its sub-assemblies are to be treated as inseparable. The complete meter and hybrid meter are often called ‘compact meters’.

Euroheat & Power recommends the usage of combined heat meters or hybrid heat meters.

#### 7.2.1. Temperature sensors

The temperature sensor pairs are to be tested in accordance with EN 1434-4 and EN 1434-5 and the types and dimensions should be in accordance with EN 1434-2 to have full compatibility and replacing ability.

If the temperature information is used for performance checking, the maximum permissible error in the temperature should be ± 0.5°C (the maximum permissible error in the temperature difference should be within the limits of EN 1434).

To be able to handle short peaks in consumption, the maximum recommended sensor thermal response time should be 50% of the shortest projected peak load.

Some recommendations to optimise the interchange-ability:

- Pt100 or Pt500 type sensors;
- 2-wire method of connection without the need for shielded cable;
- head connection used for long sensors.
7.2.2. **Flow sensor**

The flow sensors are to be tested in accordance with EN 1434-4 and EN 1434-5 and the types and dimensions should be in accordance with EN 1434-2 to have the full compatibility and replacing ability.

Depending on the installation possibilities, the flow sensors should be approved to be used in either of the following ways:

- without any requirements for straight pipes before and after the meter; or
- with the standardized flow conditioner package defined in Annex B of EN 1434-1.

For smaller substations accuracy class 3 should be accepted, but for larger substations class 2 is recommended.

Depending on the foreseeable variations in thermal load the dynamic flow range ($q_p/q_i$) should be at least 25 or 50. (MID specifies > 10; EN 1434 has the standardized values 10, 25, 50, 100 or 250.)

**NOTE:**
EN 1434 and MID use the following definitions for flow levels:

- a flow threshold value, under which no registration is allowed.
- $q_i$ for minimum flow (over which the sensor is to be within the maximum error limits).
- $q_p$ for permanent flow (where the sensor is to be able to work continuous without exceeding the maximum pressure drop).
- $q_s$ for maximum flow ("overrange" where the sensor is to be able to work for shorter times and be within the error limits).
- For flow rates greater than $q_s$, the behaviour of the meter, e.g. by producing spurious or zero signals, should be declared by the manufacturer. Flow rates greater than $q_s$ are not to result in a positive error greater than 10% of the actual flow-rate. Euroheat & Power recommends that no meters should be selected that indicate zero flow at flow rates over $q_s$.

There is no standardized relationship between $q_p$ and $q_s$ and they can have the same value.

The lowest pressure for which the flow sensor is to function should be specified.

Euroheat & Power recommends specifying a “long-life flow sensor” which typically lasts for more than 5 years.

To be able to handle short peaks in consumption the flow sensors should be classified as “fast response meter” and the test in 6.4.2.4 of EN 1434-4 should be included at the type testing.

7.2.3. **Calculator**

The calculator is to be tested in accordance with EN 1434-4 and EN 1434-5.
We recommend that the display at least should have at least the following information easily accessible:

- accumulated energy (basic information);
- accumulated volume;
- temperatures.

Additional values are recommended to be available after some additional display button operations:

- power;
- flow;
- pulse value;
- operation time;
- error codes;
- baud-rate for data exchange;
- M-bus address;
- peak value of power with timestamp;
- peak flow rate with timestamp.

Heat meter calculators may be fitted with interfaces allowing the connection of supplementary devices. Such connections are not to modify the metrological qualities of the heat meter.

If short peak loads should be registered correctly, the time interval between the calculations and measurements of temperatures should be in the same order as or faster than the duration of the peaks.

**Input and output test signals**

- A high resolution energy signal should always be provided for automatic and multi-testing purposes. The resolution should be sufficiently high so that at the lower limit of temperature difference and/or flow rate, the additional error caused by the energy signal can be shown to be insignificant. The supplier should state the nominal relationship between the high-resolution signal and the energy reading.
- The energy signal as specified above should be available either directly at the calculator connection terminal or at the terminal of a testing adapter as stated in Annex B of EN 1434.
- The test signal should either be pulses with a defined value of pulses/energy increment or preferably data output, specially defined, or a display with correspondingly high resolution.
- Pulse output names used at output connections are provided in Annex B of EN 1434.

**Batteries**

If a heat meter has interchangeable batteries, they should be replaceable without causing damage to the verification markings. The supplier should declare the lifetime of the batteries. The lifetime may differ depending on:

- how often the data communication is used;
- the frequency of input pulses from flow sensor and the frequency of calculations.
**Data-logging**
We recommend the calculator to have some data logging functions that can store at least:
- peak values of power and flow with timestamp;
- mean value of flow under a number of periods of about 15 minutes,
- error codes with time stamp.

The data-logging function stores data in an extended memory. All recorded data cannot be displayed but can be read, reset or programmed through the optical interface or by means of other communication options.

**Durability and reliability**
The total lifetime of a calculator should be at least 15 years, and Euroheat & Power recommends that the in-service life should be at least 10 years if allowed by national regulations and if in accordance with testing procedures.

### 7.2.4. Remote reading of data

We recommend that a new calculator should at least have the possibility to install a remote reading facility. Remote reading of the meters allows surveillance of operations in district heating networks as well as monitoring temperatures and flows, thus contributing to the detection of errors. In such way, the meter data could be used to optimise the operation of the network from an economical point of view.

If the battery lifetime is dependent on the usage of remote reading, this should be specified by the supplier. Remote reading makes it possible to provide more information and services to the customers.

### 7.3. Documentation Requirements

#### 7.3.1. General

*As required in the MID*
If necessary, the instrument shall be accompanied by operational guidelines. Information shall be easily understandable and shall include where relevant:
- rated operating conditions;
- mechanical and electromagnetic environment classes;
- the upper and lower temperature limit, whether condensation is possible or not, open or closed location;
- instructions for installation, maintenance, repairs, permissible adjustments;
- instructions for correct operation and any special conditions of use;
- conditions for compatibility with interfaces, sub-assemblies or measuring instruments.

This means that not only installation instructions but also manuals for testing, setting parameters, service and necessary testing adapters should be available to the district heating companies.
7.3.2. Compatibility and interfaces between subassemblies

The type of signals between the calculator, the temperature sensors and the flow sensor should be clearly defined by the supplier, preferably by referring to the standard solutions in EN 1434.

For compatibility between subassemblies, EN 1434 defines a number of input and output classes for the signals. The most commonly used combinations between the flow sensor and the calculator are put forward in Table 14 below.

Table 14

<table>
<thead>
<tr>
<th>Flow sensor output</th>
<th>Calculator input</th>
</tr>
</thead>
<tbody>
<tr>
<td>OA: reed or electric switch with no polarity specified</td>
<td>IB: “slow” input with pull-up resistor</td>
</tr>
<tr>
<td>OC: open collector with specified polarity</td>
<td></td>
</tr>
</tbody>
</table>

7.4. Dimensioning of Temperature Sensors

The size of the sensors should be adapted to the size of the pipe so that the sensing element is situated in the middle of the streaming water.

EN 1434 recommends:
- type DS without pockets with a length of 39 mm for pipes with DN 15 … 25;
- type DL without pockets or PL with pockets with a length of 85, 120 or 210 mm for larger pipes
  - mounted in bend or angled for DN 32 … 50
  - mounted perpendicular for DN 65 … 250

Euroheat & Power does not generally recommend the use of pockets, however in connection with a large substation they may be used.

Most sensors on the market have a sufficient temperature range. See Section 8.2.

7.5. Dimensioning of Flow Sensors

Determining the necessary capacity of a flow sensor depends on the temperature rating and design of the district heating system, as well as on the system operating conditions. It is also necessary to know the customer’s requirements and consumption characteristics. Once these parameters and factors are known, it is normally possible to work out what the likely district heating flow rate will be. In case of replacement of the meter there is good historical data from which the needed sensor capacity can be determined exactly – see Section 8.5.2.1.
In new installations, the energy certificate required by the Buildings Directive can provide a very good basis for determining the needed capacity.

Data required for determining the needed capacity of flow sensors

**The district heating system:** Maximum and minimum pressure differences across the service valves, together with temperature variations in the system and water quality.

**Heat demand:** Flow demand for radiators / space heating, with allowance for any special operating requirements.

**Domestic warm water:** Flow demand for domestic warm water production.

**Control:** Valve sizes and response times, with allowance for any special operating requirements / strategies.

**Flow sensors:** Flow sensors’ measurement ranges \((q_i - q_o)\), with pressure drop at \(q_o\), behaviour over \(q_i\), etc.

### 7.5.1. The district heating system

Analyse the operating conditions in terms of production and distribution conditions (pressure drops and temperature levels) that can affect the meter. It is essential to have pressure drop diagrams for the flow sensors for this.

### 7.5.2. Heat demand

There can never be totally accurate model values for heating and domestic warm water requirements as each building is different: it is necessary to know what the consumption patterns are in each. Historically, the trend has been to install flow sensors that are too large, but as knowledge of domestic warm water and space heating demands and capacity determination improves, it becomes possible to use smaller flow sensors. It is better occasionally to choose flow sensors that are too small, rather than always selecting sensors that are too large.

In some situations a flow regulator could be used to limit the flow.

Check the data for the calculations determining the necessary capacity of the district heating substation unit itself. The thermal power value used for determining the necessary meter capacity is to stand in reasonable relation to the actual demand.

An upper limit value of 100 W/m\(^2\) can be used for some older residential buildings, with a value of 40 W/m\(^2\) being more suitable for more energy-efficient buildings. The size of this limit value affects the choice of meter.

The following rough calculation can be used to check the power demand:

\[
\text{Heat load} \ [\text{kW}] = \text{Heated area} \ [\text{m}^2] \times \text{[W/m}^2\text{]} / 1000
\]
When calculating the water flow rate in the district heating system (m³/h) to a substation unit, allowance should also be made for cooling of the water and for the overall operating strategy (e.g. night set-back of heating and/or starting of ventilation units).

Check what flows can occur in the space heating circuit when night set-back is withdrawn, i.e. when the control valve is fully open. The critical operating state can occur just before the district heating system operator starts to increase the supply temperature, i.e. at the system’s knee point.

If the control valves in a system are oversized, it may be worthwhile replacing them with smaller valves. This can pay for itself through improved metering accuracy, better control, improved comfort and greater abstraction of heat from the district heating supply, while at the same time providing a better flow range for the flow sensor.

7.5.2.1. Monitoring systems in operation

Heat meters often incorporate a storage facility for storing maximum values of flows. This means that it is possible, to some extent, to assess how well the flow sensor is matched to the necessary measuring range. However, there are other, and often better, ways of checking the flow sensor’s working range by using remote reading or logging of the flow via supervisory systems or mobile data-loggers. This provides a good indication of how well the necessary capacities of the metering equipment, control valves and heat exchangers have been determined.

One way of checking the flow range by means of operational monitoring is to measure, for instance, 15-minute demands and to compare them with the capacity of the meter. Typical results of this procedure are shown in Table 15 below. In this case, they show that the flow has exceeded q_p for only 1% of the operating time, and that it has been less than q_i for 10% of the operating time. A flow sensor of one step smaller will generally provide a better distribution within the flow range. In some cases even a reduction with two steps may be possible!

<table>
<thead>
<tr>
<th>Flow level</th>
<th>Total duration</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Typical</td>
</tr>
<tr>
<td>&gt; q_s</td>
<td>0%</td>
</tr>
<tr>
<td>&gt; q_p</td>
<td>1%</td>
</tr>
<tr>
<td>&gt; q_p/2</td>
<td>25%</td>
</tr>
<tr>
<td>&gt; q_i</td>
<td>90%</td>
</tr>
</tbody>
</table>

*Check with the flow sensor specification if this is advisable

NOTE: The manufacturer should, in accordance with EN 1434 (Clause 6.2 in Part 1), inform about the behaviour over q_s: “For flow rates greater than q_s, the behaviour of the meter, e.g. by producing spurious or zero signals, shall be declared by the manufacturer. Flow rates greater than q_s are not to result in a positive error greater than 10% of the actual flow-rate.”
General info from EN 1434 about $q_s$: “5.3.1. The upper limit of the flow-rate, $q_s$, is the highest flow-rate, at which the heat meter shall function for short periods (< 1h / day; < 200 h / year), without the maximum permissible errors being exceeded.”

7.5.2.2. Heat demand for industrial premises and office buildings.

Maximum demands for ventilation, space heating and domestic warm water production do not normally occur simultaneously in industrial premises or office buildings. When deciding on the necessary measurement range for the flow sensor, it is advisable to start from the expected highest demand flow rate for any one of these loads.

If the premises are normally heated by both radiators and tempered ventilation air, the two loads should be added and used as a guide when calculating and selecting the meter’s $q_s$ rating (this does not apply for unusual loads such as swimming pools etc.).

Complicated installations should be fitted with ultrasonic flow sensors, with a capacity as determined by the likely aggregated load. In such cases, $q_s$ at the likely maximum load could perhaps be used. This would be the case, for example, for process plants that are heated by ventilation units, requiring a rapid temperature rise in the mornings.

If brief flow peaks in excess of $q_s$ occur, ultrasonic flow sensors are not affected in the same manner as are mechanical flow sensors. Some ultrasonic flow sensors continue measuring in the overload range. Check the flow range after installation by logging the flow, or by using an integrator that registers maximum flows.

Euroheat & Power recommends choosing one of the higher dynamic ranges specified in EN 1434.

7.5.3. Selection of suitable flow sensors

Different types of meters have different working ranges and different requirements in respect of the working environment and it is these factors that determine the type of meter to be used.

As opposed to mechanical devices, ultrasonic flow sensors have no problems with continuous measurement at their maximum flow rates, which means that the fitting size can often be smaller. However, the pressure drop across the meters can vary, depending on their design, and so the maximum permissible pressure drop should be considered.

After obtaining details on the particular factors governing the type of flow sensor needed, it is necessary to identify the specific type and rating etc. of the sensor. The required measurement range and pressure drop across the flow sensor are the decisive factors, and so it is important to obtain full data from the supplier when purchasing meters.

For buildings with around 10 to 20 apartments, the capacity of flow sensors in the district heating return connection can be determined on the basis of the domestic warm water flow requirement, while for larger buildings the capacity can be determined on the basis of the flow...
requirement for delivery of the building space heating load. The design flow rate should be close to \( q_p \), or a little higher for static sensors.

Provided that the pressure drop across the flow sensor does not exceed 25 kPa, a few sizes of flow sensors will suffice for metering heat supplies to buildings containing up to 100 apartments.

Examples of standard stock flow sensors will provide coverage as follows

\[
\begin{align*}
q_p &= 0.6 \text{ m}^3/\text{h} \text{ from one detached house up to 5 apartments} \\
q_p &= 1.0 \text{ m}^3/\text{h} \text{ up to 25 apartments} \\
q_p &= 2.5 \text{ m}^3/\text{h} \text{ up to 65 apartments} \\
q_p &= 6.0 \text{ m}^3/\text{h} \text{ up to 100 apartments}
\end{align*}
\]

The values in the example are related to the lower dimensioning slope in chapter 2.7.1 Figure 4.

### 7.6. Installation of Heat Meters

#### 7.6.1. Environmental influences

##### 7.6.1.1. Environmental classification

In accordance with EN 1434, a heat meter is to conform to one or more environmental classifications according to its application. For larger substations Euroheat & Power recommends using class C.

##### 7.6.1.2. Protection classification

According to EN 1434 the minimum forms of enclosure protection is to be IP54 for equipment that is to be installed into pipe work and IP52 for other enclosures.

##### 7.6.1.3. Flow profile at the metering position

For our purposes, the term 'flow profile' is taken to mean: the velocity distribution across a cross-section of liquid flowing through a pipe. The shape of the flow profile at the metering position has a very considerable effect on the performance of all types of flow meters. Meters that measure the flow velocity at only a part of the cross-sectional area, such as single-beam ultrasonic meters, are very dependent on the flow profile over the metering range being representative of the full flow area. Different forms of potential interference affect the flow profile in different ways, and the distance between such interference sources and the meter is very important.

#### 7.6.2. Planning the meter position

The meter can be placed on either the forward or return pipe depending on the temperature level. Piping arrangements, the positions of components and the design of the electrical
installation are important elements for consideration when planning the position of the meter, in order to ensure that the meter will measure with the prescribed accuracy. It should be possible to read the meter without difficulty, to perform maintenance on it, or to replace it if necessary with the least possible disturbance to the heat supply.

In principle, the same rules apply for the installation of heat meters in detached houses as for the installation of meters in larger installations. As district heating substations for detached houses and for smaller buildings are supplied as complete units, including space for flow sensors, they too should be installed in a manner that allows for straightforward maintenance and service.

When the heat meter is ready for use, the installation should be inspected and approved by the heat supplier or the installer in accordance with quality demands of the heat supplier.

**Figure 15** Example of schematic diagram of a meter position for larger district heating substations with flow sensor in return pipe

1. Switchboard, distribution unit etc., fused, with sealable cover, switch etc.
2. Calculator
3. Wire size 1,5 mm². Power supply from switchboard, distribution unit etc.
4. Wire size 0,75 mm². Use 1,5 mm² if the lengths exceed 7,5 m. (See EN 1434, Part 2, page 10, for more detailed instructions)
5. Flow sensor; DN = sensor connection size
6. Safety switch (maintenance/service switch); can be locked or sealed
7. Temperature sensor pair
8. Flow straightener
9. Straight pipes before and after the flow sensor
   Should be used for flow sensors where this is specified (in datasheets or type examination certificates)
10. Differential pressure controller, if required.
11. Possible places for manometers (measuring outlets for pressure)
7.6.3. Suitable and unsuitable positions for flow sensors

Figure 16

A. Suitable position for most types of meters
B. This position works well for inductive and ultrasonic meters
C. Unsuitable position, as bubbles can collect to form air pockets
D. Unsuitable position, as bubbles can collect to form air pockets
E. Valves should not be fitted immediately upstream of the meters; the distance should consider the meter type
F. A meter should not be positioned before a pump
G. Meters should be positioned well away from bends in two planes

Turbine sensors should be installed horizontally with a vertical turbine axis. The flow direction should be respected.

Vertical Woltman sensors should be installed in horizontal pipes with the Woltman axis vertical. The vertical Woltman meters should be installed at the lowest point of the pipe work in order to avoid the risk of trapped air in the meter.

7.6.4. Piping installation

- The heat supplier generally installs the flow sensor, calculator and temperature sensors.
- The main service valves for district heating substations are normally positioned about 1,0 - 1,8 m above floor level. If they are installed outside the substation room, fit separate valves as shown by the dotted lines in the schematic diagram. In case of long pipe runs, too, shut-off valves fitted upstream of the flow sensor should be fitted outside the straight length of the pipe run. Valves fitted in pressure measurement pipes should have welded connections. The flow sensor should be positioned so that it is easily accessible, at least 15 cm from the wall and with an unobstructed space of at least 0,7 m in front of it.
If a meter is to be correctly installed, the piping contractor needs to know the size of the flow sensor’s connection flanges. This information should be provided by the heat supplier.

To accept all EN 1434 approved sensors there should be, directly upstream of the meter, a thin (0,12xDN) flow straightener plate followed by an inlet pipe without flow disturbances with a length of 5xDN (min.). Behind the meter, an outlet pipe of 3xDN is needed.

NOTE: See Annex B of EN 1434-1 for details.

- Thoroughly flush the circuit in which the flow sensor is to be installed in order to remove dirt before fitting the sensor. Clean the filter, if there is one.
- In order to minimise the risk of damage, the heat meter should be protected from shocks and vibrations originating from its surroundings.
- The flow sensor should not be exposed to unnecessary mechanical loading caused by stresses in the pipes or connections.
- Pipes connecting to the flow sensor should be fitted with pipe supports.

7.6.4.1. Details for temperature sensors

The sensors should be positioned in the centre of the flow. A sensor should be mounted in a welded-in boss or pipe fitting, either:

- perpendicular to the pipe;
- in an angle of about 45 ° with the tip against the flow direction;
- in a bend with the tip against the flow direction.

The temperature sensors should be fitted in the district heating supply pipes in easily accessible positions. The pipes in which the sensors are installed should be of the same size and should have very similar flow profiles. The two sensors should be installed in a similar manner in each pipe. Adjust the length of the pipe sleeve so that the actual sensing elements of the sensors are in the centre of the pipe.

The insulation should not cover the threaded connection of the pocket or sensor due to leakage risks.

7.6.5. Electrical installation

- Heat meters requiring a mains connection should be connected in accordance with all applicable electrical regulations.
- Mains power supplies should be protected against accidental interruption. A good quality sealable means of disconnection should be provided for use when it is necessary to disconnect the supply to the meter in order to deal with electrical problems or when performing service work.
- Signal wires should not be run immediately adjacent to power cables and should be secured separately. Measurement signal cables should be separated by at least 50 mm from other cables such as mains supply cables, low voltage supply cables and data communication cables, and should be independently supported.
Mains and external signal cables longer than 10m should, in areas where lightning is frequent, be protected with an external lightning surge protection at the cable entrance to the building.

Each signal cable between the temperature sensors and the calculator should have one continuous length, without joints. For two-wire connections, the cables should be of the same length.

It should not be possible to disconnect signal connections between parts of a heat meter installation, either accidentally or without authorization.

7.6.6. Identity checking

Before using the meter, a check should be made to ensure that the correct meter has been installed, by comparing the manufacturer’s type and size numbers with the capacity data and system specification. Follow this by checking that the meter displays the correct certification symbol. If combination meters are in use, each part of the meter should display its own certification symbol. Check that the documentation for the fitted meter corresponds to its certificate and enter the details in the heat supplier’s meter list.

7.6.7. Installation inspection

The following points should be checked by duly authorised persons:

- that the flow sensor is correctly positioned and orientated, and that it is connected and installed in accordance with the schematic diagram for the meter installation;
- that the meter is installed at a safe distance from possible sources of electromagnetic interference (switchboards, electric motors, fluorescent lights);
- that, when so specified, the meter is correctly earthed;
- that all parts of the meter work when the heating system is started;
- that the meter is correctly programmed;
- that the meter seals are intact;
- that the power supply and wiring are correctly installed, for both mains operation and/or battery operation;
- that the temperature sensors are correctly installed;
- that any accessories are correctly installed, in accordance with the meter supplier’s and heat supplier’s instructions;
- that the communication unit is installed, and that the transmitted measured values are the same as the actual measured values.

The results of the above inspections should be recorded.
7.7. Evaluation of Conformity with the MID Requirements

Since 31 October 2006, MID has replaced the earlier national regulations. MID has to be implemented in current national regulations for meters (or sub-assemblies) after 31 October 2006. Before use, meters need to be subjected to a conformity assessment procedure, which replaces the earlier procedures of pattern approval and initial verification. It consists of the combinations of modules described in Annexes B, D, F and H1 of the MID. The manufacturer has free choice of the modules (B+D or B+F or H1). Only Module F requires verification to be made outside the manufacturer.

The essential conditions of MID contain many metrological requirements specified in Annex I and some more details for heat meters in Annex MI-004. There are also more general requirements such as:

- A measuring instrument shall be suitable for its intended use, taking into account the practical working conditions, and shall not require unreasonable demands from the user in order to obtain a correct measurement result.
- A measuring instrument shall be robust and its constituent materials shall be suitable for the conditions in which it is intended to be used.

MID has detailed requirements for the manufacturer, as stated at the beginning of the MID text: "The responsibilities of the manufacturer for compliance with the requirements of this Directive should be specifically stated."

To make the initial verification in a testing laboratory connected to the manufacturer, the manufacturer should have an approved quality system for production and final testing. Alternatively, the final testing should be done by an approved testing institution independent of both the manufacturer and the user.

There are also some detailed requirements for instrument users. Governmental authorities should ensure that the appropriate measuring range for a heat meter will be “determined by the heat supplier or the person legally designated for installing the meter, so that the meter is appropriate for the accurate measurement of consumption that is foreseen or foreseeable” (MID Annex MI-004 §8). This means the buyer should use the correct specifications. Such specifications should include dimensions and other properties to ensure that the meter fits the intended installation. The specification should also be used when dimensioning the sites where the meter is to be installed so that standardised meter components will fit.
Table 16  Testing and conformity assessment procedures according to MID

<table>
<thead>
<tr>
<th>Conformity assessment procedures</th>
<th>Examination of type and design</th>
<th>Inspection of produced meters</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Checking that the design of the type meets the MID requirements</td>
<td>Checking that the produced meters are conform with the type and meet the MID requirements</td>
</tr>
<tr>
<td>Old ▶ New according to MID</td>
<td>Type approval</td>
<td>Initial verification</td>
</tr>
<tr>
<td>B + F</td>
<td>Made by a notified body of the manufacturers choice.</td>
<td>Made by a notified body of the manufacturers choice.</td>
</tr>
<tr>
<td>B + D</td>
<td>Made by a notified body of the manufacturers choice.</td>
<td>Made by the manufacturer under supervision of a notified body of his choice. The manufacturer should have a quality system for production, final product inspection and testing. This should be approved by a notified body of his choice.</td>
</tr>
<tr>
<td>H1</td>
<td>Made by the manufacturer under supervision of a notified body of his choice. The manufacturer should have quality system for design, manufacture, final product inspection and testing. This should be approved by a notified body of his choice.</td>
<td>Made by the manufacturer under supervision of a notified body of his choice. The manufacturer should have a quality system for design, manufacture, final product inspection and testing. This should be approved by a notified body of his choice.</td>
</tr>
</tbody>
</table>

A notified body designated by the Member State to carry out these tasks will have an identification number provided by the European Commission and will be notified to the other Member States. The Commission will publish a list of the notified bodies in the EU Official Journal.

The tasks can be listed as:
- carrying out type approval tests (module B);
- carrying out verification tests (module F);
- carrying out supervision of a quality system for production, final product inspection and testing (module D);
- carrying out supervision of a quality system for design, manufacture, final product inspection and testing (module H1).
Notified bodies are to be independent of any designer, manufacturer, supplier, installer or user of the measuring instrument that they inspect and any of their authorised representatives.

**7.7.1. Examination of type and design**

The type and design examination is to include the type testing procedure in EN 1434-4 carried out under the responsibility of the notified body. The checklist in Annex A of EN 1434-4 should be followed to ensure that the specific requirements are fulfilled.

**7.7.2. Inspection of produced meters**

Each individual meter, or sub-assembly, is to pass, as part of the conformity assessment procedure, the procedure in EN 1434-5 under the responsibility of the notified body.


For meters with type approvals older than 21 October 2006, the old national regulations are still in force. However, since nearly all recent national regulations were based on EN 1434, the verification procedure of EN 1434-5 can also be used here.

**7.7.3. Control systems**

A control system for monitoring the quality of installed meters should be considered as a must. If not prescribed differently by the national regulations, the following procedure is recommended as a minimum.

The control system works through the statistical control of several meters. These include meters / sub-assemblies that are:
- installed within a year;
- of the same type from the same meter supplier;
- of the same flow sensor size;
- comparable in terms of water quality and operating parameters.

The first control should be within 6 years of installation.
- If the result inside the error limits as specified in EN 1434, the remaining meters can be left in the installation for an additional period of 6 years.
- If the result is accepted as being inside the double error limits as specified in EN 1434, the remainder can be left in the installation for an additional 3 years before the next check.
- If the result is rejected as being outside the double error limits as specified in EN 1434 the entire lot has to be taken out for re-verification within a year and the next control for that lot of meters should be within the next 5 years.
- Meters taken out for this statistical control should be re-verified before reinstallation.
A random sample is to be made from the lot. The size of the sample and the maximum permissible number of meters outside the error limits are dependent on the size of the lot:

**Table 17**

<table>
<thead>
<tr>
<th>Lot size up to</th>
<th>No of samples</th>
<th>Reject the lot if the No of faulty meters exceeds</th>
</tr>
</thead>
<tbody>
<tr>
<td>5</td>
<td>5</td>
<td>0</td>
</tr>
<tr>
<td>25</td>
<td>5</td>
<td>0</td>
</tr>
<tr>
<td>50</td>
<td>8</td>
<td>0</td>
</tr>
<tr>
<td>90</td>
<td>13</td>
<td>1</td>
</tr>
<tr>
<td>150</td>
<td>20</td>
<td>2</td>
</tr>
<tr>
<td>280</td>
<td>32</td>
<td>3</td>
</tr>
<tr>
<td>500</td>
<td>50</td>
<td>5</td>
</tr>
<tr>
<td>1200</td>
<td>80</td>
<td>7</td>
</tr>
<tr>
<td>3200</td>
<td>125</td>
<td>10</td>
</tr>
</tbody>
</table>

Table 17 is based on ISO 2859. To compensate for possible totally broken meters, it is recommended to take few additional samples.

### 7.7.4. Re-verification of meters

If not prescribed otherwise by national regulations, the re-verification of meters or sub-assemblies should be made in accordance with EN 1434-5. For meters with older approvals not following EN 1434, the verification requirements need to follow those of the approval used.

**NOTE:**
Compared to gas or electricity metering, it is economically preferable to repair and recalibrate the more expensive heat meters than to use non-reusable meters.

The maximum intervals between actions prescribed in national regulations in some countries are listed in Table 18 below:

**Table 18**

<table>
<thead>
<tr>
<th>Country</th>
<th>Interval</th>
<th>Action to be taken</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>Austria</td>
<td>5 years</td>
<td>Replace all meters with new or re-verified meters</td>
<td></td>
</tr>
</tbody>
</table>
| Denmark | 6 years 1 | 1) Sample test on installed meters  
2) The samples should be replaced with new or re-verified meters |         |
<p>| Finland | No legal regulation | |         |
| France  |           | The intention is to draft a new regulation on this matter probably in 2008 |         |</p>
<table>
<thead>
<tr>
<th>Country</th>
<th>Interval</th>
<th>Procedure Description</th>
</tr>
</thead>
</table>
| Germany    | 5 years  | 1) Replace all meters with new or re-verified meters  
2) Sample check on the replaced meters |
| Italy      |          |                                                                                       |
| Poland     | 5 years  | Replace all meters with new or re-verified meters                                      |
| Slovakia   | 4 years  | Replace all meters with new or re-verified meters                                      |
| Slovenia   | 5 years  | Replace all meters with new or re-verified meters                                      |
| Sweden     | 5-10 years¹ | 1) Replace all meters with new or re-verified meters  
2) At least a sample check on the replaced meters |
| Switzerland| 5 years ³ | Replace all meters with new or re-verified meters                                      |
| UK         | --       | No legal regulation                                                                   |

1. the result of sample tests may shorten the interval  
2. the result of sample tests may increase the interval  
3. an increase of the verification period is only possible for heat distributors that can demonstrate an appropriate survey procedure of the meters installed in their network

### 7.8. Lifetime Cost

The examples in Table 19 below specify lifetime costs. Three different scenarios based on 2006 figures from Helsinki. It might be helpful to insert one's own figures.

**Table 19**

<table>
<thead>
<tr>
<th>Scenario</th>
<th>The quality of the DH water, the installation and the meters allow a technical lifetime for the meter of</th>
<th>The national regulations prescribe</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>at least 15 years</td>
<td>the use of sample check to verify that the meters could be used for another period</td>
</tr>
<tr>
<td>2</td>
<td>at least 15 years</td>
<td>a re-verification every 5th year</td>
</tr>
<tr>
<td>3</td>
<td>shorter than 10 years</td>
<td>a re-verification every 5th year</td>
</tr>
</tbody>
</table>
## Table: Estimated Costs per Year

<table>
<thead>
<tr>
<th>Year</th>
<th>Scenario 1</th>
<th>€/meter</th>
<th>Scenario 2</th>
<th>€/meter</th>
<th>Scenario 3</th>
<th>€/meter</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>+ Investment + Installation + Putting into use + *)</td>
<td>567</td>
<td>567</td>
<td>567</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>240</td>
<td>240</td>
<td>240</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>26</td>
<td>26</td>
<td>26</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>+ Sample test + Reinstallation of sampled units + *)</td>
<td>17</td>
<td>200</td>
<td>284</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>9</td>
<td>108</td>
<td>108</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>26</td>
<td>26</td>
<td>26</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>10</td>
<td>+ Sample test + Reinstallation of sampled units + *)</td>
<td>17</td>
<td>200</td>
<td>284</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>9</td>
<td>108</td>
<td>108</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>26</td>
<td>26</td>
<td>26</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>15</td>
<td>+ Sample test + Reinstallation of sampled units + *)</td>
<td>17</td>
<td>200</td>
<td>284</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>9</td>
<td>108</td>
<td>108</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>26</td>
<td>26</td>
<td>26</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Total costs per year</td>
<td>989</td>
<td>1835</td>
<td>2087</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>/15</td>
<td>/15</td>
<td>/15</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>=</td>
<td>=</td>
<td>=</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>66</td>
<td>122</td>
<td>139</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

* Each year there will be a cost for repair of some meters broken down during the year (2% per annually?).